



RURAL ELECTRIFICATION AND RENEWABLE ENERGY CORPORATION

POWER DISTRIBUTION AND REGIONAL COORDINATION DIRECTORATE

**BID CLARIFICATION 001**

29<sup>th</sup> January 2025

<b>RFX 1000001125</b>	<b>MANDA ISLAND 11kV DOUBLE CIRCUIT POWER LINE OCEAN CROSSING &amp; ASSOCIATED WORKS</b>
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The following queries were raised by prospective bidders and the respective response is detailed hereunder:

S/No.	Queries	Response
1.	We have received the Addendum for the site visit rescheduled for 13 <sup>th</sup> to 17 <sup>th</sup> January 2025. Please advise if the Pre-Bid meeting has been rescheduled as it is currently scheduled for 14 <sup>th</sup> January, 2025	Pre bid meeting is on 6 <sup>th</sup> February 2025
2.	Kindly confirm the Tender validity period as what is stated on ITT 21.1 is contradictory between words and figures. "One Hundred and Twenty (150) days"	One hundred and fifty (150) days
3.	Please advise whether or not bidders are permitted to quote in foreign currency i.e., USD	Kenya Shillings only
4.	The conductor mentioned is ACFR 175mm <sup>2</sup> , please clarify whether this should be ASCR Lynx 175mm <sup>2</sup>	The conductor is ACFR 175 sq. mm
5.	The Price Schedule is NOT favourable in terms of presenting an accurate quote whereby if bidders quote and	The bidder is expected to provide the rate based on their design quantities. Since the Contract is EPC, the Bidder is expected to extrapolate the values from their

	carry forward quantities to the Grand Summary the quotes will be misrepresenting. Bidders in some instances should be able to provide unit rates as opposed to complete work rates for different scenarios e.g., Quotes for 6 foundations for each soil class as opposed to a unit rate for each soil class.	design. The quantities accepted at design submission will be expected to be in concurrence with the bid quantities. <b>Variation will not be accepted due to inaccurate design at bidding.</b>
6.	As per SCC i. 14.2.1 Advance is 20% ii. 14.2.5 Repayment Amortization is 10% - kindly confirm this iii. 14.5.3 Plant and Materials FOB basis (b) or Delivered to Site (c) which one is it?	Against an advanced payment guarantee 20% against four completion certificates  All subsequent payments shall be based on completion certificates.
7.	Supply of 11kV 3 Phase Cable 1 core x UG – REF: description Page 108 TOR item no. 3 i. Size is not mentioned ii. Supply is not itemized on the price schedule iii. Installation is not itemized on the price schedule	i) The cable is 185 sq mm Single Core 11kV, AL/XLPE/SWA/PVC ii) This has now being itemized in item 6.1.2 in the revised schedules iii) The item is supply and installation as in ii) above
8.	Line-Item Nos. 4.1.2 and 4.1.3 are a duplication kindly revise.	Yes, the repetition has been noted. The bidder shall disregard items 4.1.3 (tension tower) and 4.2.3 (suspension) by (See the revised schedules Attached)
9.	OPGW MOQ is 3km to be paid in full. Required is 1.7km, please clarify the balance will be taken over by REREC as spares.	Minimum order quantity is 3km: this is noted and our response is as follows:- Your price to include laying the balance inside the provision of the underground cabling proposed and terminate on a terminal box across the flight path.
10.	Quantities in scope of works is a Total of 6 towers (2 Suspension and 4 Tension) whereas the Price Schedule states 6 tension and 6 suspensions.	Yes, the total towers are 6No. (2 suspension) – Ocean crossing and (4 tension) – adjacent to the suspension towers. The Price Schedule should reflect the following: 2 suspension and 4 tension towers. (See the revised schedules Attached)
11.	Considering the postponement of the site visit, we hereby request for an extension on the submission dates of at least 3 weeks.	New closing date is on 28 <sup>th</sup> February 2025

12.	To clarify on the electrical clearance of the conductors across the ocean	The successful bidder will be expected to submit designs for approval which shall be based on standard electrical safety standards and in compliance to the Maritime Authority's requirement.
13.	REREC to clarify on the preliminary alignment of the line with the crossing towers	Find attached the approximate schematic line drawing indicating the preliminary route of the proposed line
14.	To share initial co-ordinates of the position of towers	Find attached the approximate schematic line drawing indicating the preliminary route of the proposed line
15.	To clarify on the number of towers	The towers should be 6no. 3no on the Main land side and 3no on the Island
16.	To clarify on the number of six (6) member	The number of six (6) member is two. One on the Main land and one on the Island
17.	To clarify on the ocean crossing circuit span	The crossing span is a double circuit which is approximately 850M
18.	To clarify on the height of the six member	The six member poles should be 18M
19.	To clarify on the specifications of the optical ground wire (OPGW) cable	The OPGW cable should be 48core
20.	Clarification of the type of insulators for the crossing towers	The insulators for the crossing towers should be 132kV
21.	To clarify on the tower structure	The tower structure should be of 132kV
22.	Section 6.1.1 in the schedule	Should be supply and installation
23.	Clarify on the construction of 2 member on the Main land and on the highland	The 2 member before the 6 member on the Main land and 2 member after the 6 member on the Island is to be done by REREC Contractor
24.	To clarify on the electrical clearance of the conductors across the ocean	The successful bidder will be expected to submit designs for approval which shall be based on standard electrical safety standards and in compliance to the Maritime Authority's requirement.
25.	Clarify on time to compile and submit the tender document	Bidders requested for additional time (3 weeks) to finalize on the tender document
26.	Clarification when responding to drawings	Bidders should ensure when responding to drawings the submit survey drawing
27.	ACFR conductor for this small qty is not with conductor manufacturers. Out of scope is response from manufacturers. Share the specifications for conductors. Also, the design parameters are given as Power conductor LYNX – Refer TOR clause 10.2.3 (b). Are we to go with Lynx conductor?	The clause revised to read:- (b) Maximum working Tensions of Conductor and Earthwire - Power conductor ACFR : 68,900N - Overhead OPGW : 14,100N
28.	What is the conductor used by 11kv contractor who is executing the line presently. From mokowe SS and at manda island line. we understand it is 75sqmm	The MV distribution network in mainland and island is in 75mm <sup>2</sup> ACSR. But the Sea crossing is in ACFR

29.	Installation of farm gates- At site was not shown. Kindly clarify what does it mean?	The farm gates shall not be necessary. Disregard this item. (See the revised schedules Attached)
30.	Supply and installation of 18m concrete poles in Price schedule no 3 is 6nos. whereas at site it was said each side 6 member poles on either side – so BOQ to be 12 nos. Clarify.	Yes, during the site visit 12 No. poles were proposed since the line is a double circuit. Revise the member number to 12. (See the revised schedules Attached)
31.	FAT For ACS is required. This is very few mts for each tower earthing. The manufacturer for this is not same with others being very few mts. FAT should be excluded.	Consider FAT in this case excluded, however the bidder shall provide the type test certificates for the same.
32.	No specs given for 11kv cable. But Call FAT for 11kv cable 1.6km x 3 ph is in scope. qty is small- Conductor of this cable is aluminium ? Clarify. FAT for cable scope to be excluded.	11kV cable specs enclosed here. For clarity the cable is 3Nos x 1.6km single core cables totaling to 4.8km. FAT excluded but type tests certificates to be provided.
33.	We found the item in price schedule for 11kv cable so we got clarified for our query on it.	What's the clarification here?
34.	Price schedule Item 4.4 special towers, item HTS and MTS per ton rate to be given. Special tower as per design which we foresee, Complete special tower weight under item 4.4 / per ton will be considered as variation? Clarify.	The special tower price is included in the event the design requires it. The bidder is expected to have a tentative design to guide on pricing if it is required. The price is to be provided if special tower, special extensions and modifications are anticipated and filled (nil) if not required as per the bidders design. There will be No Variation.
35.	Under 10.3 Tower accessories (vii) spare towers- 5 sets ERT to be supplied. There is no item in scope or price schedule for this .Kindly clarify	The items mentioned in 10.3 Tower Accessories have been added to the BOQ (See revised schedules attached)
36.	Clarification on whether we are the ones constructing the cable transition structure as not in place during site visit	Yes cable termination is part of the scope.
37.	Opgw specifications not given.	Specs are here attached.
38.	Clarity on item 6.1 :-Does it include the Conductor supply as labour only is quoted	Should be supply and installation (See the revised schedules Attached)
39.	Clarification on the required structure to support the double circuit. The document states a 3member structure on both sides while we have a double circuit	Yes the line is a double circuit, it is expected the 3 member structure on each side be revised to 6 member structures. For a total of 12 members for both sides. (See revised schedules )
40.	11kV 185 mm <sup>2</sup> 1/C, SWG underground Cable – is it Aluminium XLPE or Copper – the Technical specifications were provided for both.	Aluminum XLPE Single core

41.	We request Time extension by 1 month due to the delayed pre-bid site visit and to allow for engagement with overseas manufacturers.	<a href="#">New closing date is on 28<sup>th</sup> February 2025</a>
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